Corporate Overview



Melbana Energy (MAY) is an Australian ASX listed, independent oil and gas company with a portfolio of high impact exploration, appraisal and development stage opportunities in Cuba and Australia.

CUBA – High impact opportunities:

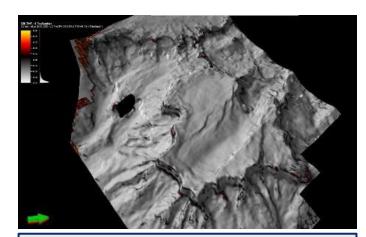
- Block 9: 14.8 billion barrels of oil-in-place,
 Prospective Resource 676 million barrels (best estimate).
- Melbana 30% (and Operator), Sonangol (National Oil Company of Angola) 70%.
- Two well drilling campaign (85% funded by Sonangol) commenced in September 2021.
- Oil shows encountered over two significant intervals so far in the first exploration well - estimated to contain as much as 148 net metres of potential oil and gas pay
- Santa Cruz oil field IOR: Contract finalised with CubaPetróleo. Submitted for final regulatory approval.

Company Data A\$ (1 Mar 2022)	
Australian Securities Exchange	MAY
Shares on Issue	2,674m
Options (expiring 10 Sep 2022)	MAYO
Options Outstanding	546m
Market Capitalisation)	\$230m
Cash (31 Dec 2021)	\$20.0m
Debt	Nil
Shareholders	
Board & Management	10.1%
Top 20 Shareholders	30.3%
Board of Directors	
Face of the Objections	A

Board of Directors				
Executive Chairman	Andrew Purcell			
Non-Executive Director	Michael Sandy			
Non-Executive Director (former MD)	Peter Stickland			

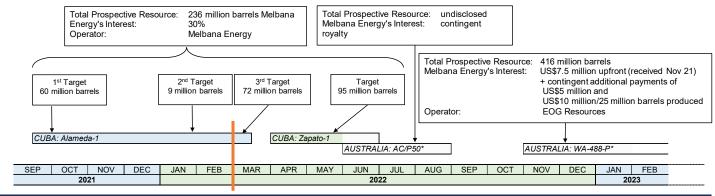
AUSTRALIA

- WA-488-P (Beehive prospect): potentially the largest undrilled oil prospect offshore Australia.
 Prospective resource 416 million barrels oil equivalent (best estimate).
- Permit sold to EOG Resources in November 2021 for an initial consideration of US\$7.5m plus future contingent cash and royalty payments. No exposure to cost of exploration well, which is expected to be drilled late 2022/early 2023.
- WA-544-P and NT/P87: shallow water offshore exploration permits adjacent to WA-488-P and containing the undeveloped Turtle and Barnett oil discoveries.
- AC/P50 and AC/P51: contingent cash and royalty interests in success case of exploration wells being planned by Santos and SapuraOMV.
- AC/P70: exploration permit containing the undeveloped Vesta-1 oil discovery
- Tassie Shoal Projects: Low cost Methanol and LNG infrastructure projects with environmental approvals in place ready to commercialise stranded gas offshore northern Australia.



Beehive tightly defined by 3D seismic

UPCOMING POTENTIAL VALUE CATALYSTS



Corporate Overview



25Km

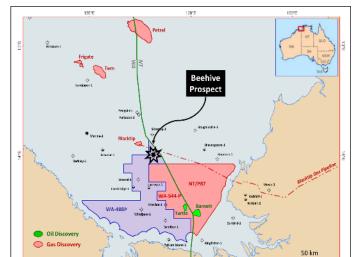
CUBA - BLOCK 9

- Exploration potential of over 14.8 billion barrels of oil-in-place and Prospective Resources of 676 million barrels (Best Estimate).
- Two well drilling program commenced in September 2021.
- Oil shows encountered over a significant interval

Block 9 Exploration Potential	Low	Best	High	Mean	
	MMstb	MMstb	MMstb	MMstb	
Oil-in-Place	7,863	14,841	28,462	16,766	
Prospective Resources ¹	288	676	1,461	798	

CONTRACT FOR Incremental oil recovery (IOR). Santa Cruz 2003 Seismic Survey defined as a 20km² structure, first well in 2004 successful.

 Prior estimates of up to 100 million barrels of oil, with only a small portion produced from 18 wells.



	cos	Beehive Prospective Resources ¹			
SCENARIO		LOW	BEST	HIGH	MEAN
Gas Only (BCF)		198	2,816	7,184	3,054
Condensate		2	38	185	70
Oil Only (MMboe)		37	419	1,435	604
MOST LIKELY (MMboe)	20%	37	416	1,424	599

AUSTRALIA - BEEHIVE PROSPECT

- One of the largest undrilled hydrocarbon prospects in Australia
- Independent Expert McDaniel & Associates Report estimates Prospective Resources to range from 37 (low) to 1.4 billion (high) barrels of oil equivalent with 20% Chance of Success (best estimate)
- Shallow water, suitable for jack-up drilling rig
- Target Depth 4,000 to 4,500 metres developable by FPSO or pipeline
- Total and Santos fully funded a 3D seismic survey in 2018
- Sold to EOG Resources in November 2021 for US\$7.5m plus entitlement to future contingent cash and royalty interests.
- Exploration well planned for late 2022/early 2023

Potential near term catalysts may result in a significant re rating for Melbana

¹ Prospective Resources Cautionary Statement - The estimated quantities of petroleum that may potentially be recovered by the application of a future development project(s) relate to undiscovered accumulations. These estimates have both an associated risk of discovery and a risk of development. Future exploration appraisal and evaluation is required to determine the existence of a significant quantity of potentially moveable hydrocarbons. Prospective resources have been estimated using the Probabilistic Method. All quoted volumes taken from Independent Expert McDaniel & Associates Competent Persons Report 30 June 2018, as adjusted by Melbana for areas relinquished. Gas to Oil Factor: based on Mcf to BOE energy equivalence conversion of 6 to 1.

Level 15, 9 Hunter Street, Sydney, NSW, AUSTRALIA 2000 Contact: Tel: +61 2 8323 6600, Email: admin@melbana.com