



MEO Australia Limited
ABN 43 066 447 952

Level 23
500 Collins Street
Melbourne Victoria 3000
Australia

Tel: +61 3 8625 6000
Fax: +61 3 9614 0660
Email: admin@mEOaustralia.com.au
Website: www.mEOaustralia.com.au

ASX & Media Release

Blackwood-2 Progress Report No.7

Key Points:

- Wireline logging, pressure testing and side wall coring program complete
- Gas shows have been observed below the previously interpreted gas water contact
- Production testing to resolve fluid phase uncertainty and reservoir productivity

MELBOURNE, AUSTRALIA (13th December, 2013)

MEO Australia Limited (ASX: **MEO**; OTCQX: **MEOAY**) advises that the wireline logging, pressure testing and coring program at Blackwood-2 has been completed. The presence of gas and reservoir productivity could not be conclusively established during this wireline logging phase.

MEO has been advised by the NT/P68 Operator that Blackwood-2 will be production tested to resolve uncertainties regarding fluid content and reservoir productivity.

Test interval(s) are yet to be advised and will be reported in due course.

Progress Summary

Progress since last report:

- Carried out wireline logging and side wall coring program
- Ran 178mm (7") liner

Present Operation (at 06:00 Darwin time, 13th December 2013) :

- Completing installation of 178mm (7") liner

Outlook:

- Complete installation of 178mm (7") liner
- Carry out production test
- Plug and abandon well

Background

The Blackwood-2 appraisal well is located approximately 8km from the Blackwood-1 discovery well. Further information regarding the NT/P68 Exploration Permit is available on the MEO website.

The drilling of Blackwood-2 is an obligation under the NT/P68 Farm-in Agreement (FIA) dated 17th May 2011 between Eni Australia Limited (Eni) and MEO. Under the FIA and subsequent amendment, MEO's 50% participating interest share of the costs of the well will be carried.

MEO's CEO and MD Jürgen Hendrich commented on the announcement:

"Blackwood-2 was designed to investigate the possibility of a deeper Gas-Water-Contact than inferred from Blackwood-1 pressure data. The wireline logging program in Blackwood-2 could not conclusively establish the presence of deeper gas, hence production testing will be undertaken to resolve this uncertainty."

Jürgen Hendrich
Managing Director & Chief Executive Officer