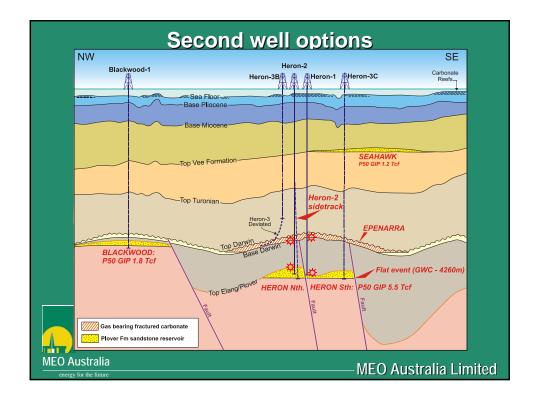


H-2 p-impedance

	Heron-2 Summary
<b>.</b>	Elang had poor porosity and was not expected to flow
•	Elang flowed at 6-8 MMscf/d, indicating that the more porous Plover Fm should produce at this depth
•	Mud logs through the Elang Fm indicated dry gas and high $\text{CO}_2$
•	The actual gas on test was as predicted by mud logs: dry & high in $CO_2$
•	Plover gas was expected to be dry gas with high CO <sub>2</sub> . The mud logs indicate wet (condensate) gas low in CO <sub>2</sub>
•	Testing is yet to confirm the accuracy of the mud logs through the Plover. A significant resource may exist and re-drilling is being planned
•	Darwin failed to flow: no permeability at well location
	<ul> <li>Heron-2 was to target flank of structure, but depth conversion error resulted in crest of anticline being penetrated; significantly less fracturing on crest</li> </ul>
	<ul> <li>Fractures closed (possibly perpendicular to tectonic stresses) or blocked by cementing for casing string</li> </ul>
	- >1200 sq km structure only penetrated by 12 <sup>1</sup> / <sub>4</sub> inch hole
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Where to from here?
<ul> <li>MEO is focused on securing gas supply for Tassie Shoal GTL Projects</li> </ul>
<ul> <li>Gas discovery confirmed in Heron North Elang sands</li> <li>Significant potential in Heron North Plover sands</li> </ul>
<ul> <li>Plover sands are the proven conventional reservoir in the Bonaparte Basin/Timor Sea</li> </ul>
<ul> <li>Insufficient lead-time to procure supplies to sidetrack Heron-2, second well to target Plover sands at Blackwood (~2 Tcf)</li> </ul>
<ul> <li>MEO continues to develop its globally competitive LNG and methanol projects</li> </ul>
<ul> <li>Work progressing on highly prospective NW Shelf permits</li> </ul>
<ul> <li>MEO has \$63M and remains on-track to becoming a substantial integrated upstream company</li> </ul>
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