

Appendix 5B

Mining exploration entity and oil and gas exploration entity quarterly report

Introduced 01/07/96 Origin Appendix 8 Amended 01/07/97, 01/07/98, 30/09/01, 01/06/10, 17/12/10, 01/05/13, 01/09/16

Name of entity

MELBANA ENERGY LIMITED

ABN

43 066 447 952

Quarter ended ("current quarter")

30 June 2018

Consolidated statement of cash flows	Current quarter \$A'000	Year to date (12 months) \$A'000
1. Cash flows from operating activities		
1.1 Receipts from customers	-	-
1.2 Payments for		
(a) exploration & evaluation	(541)	(4,284)
(b) development	-	-
(c) production	-	-
(d) staff costs*	-	-
(e) administration and corporate costs	(540)	(2,191)
1.3 Dividends received (see note 3)	-	-
1.4 Interest received	1	24
1.5 Interest and other costs of finance paid	(355)	(355)
1.6 Income taxes paid	-	-
1.7 Research and development refunds	358	358
1.8 Other (provide details if material)	-	-
1.9 Net cash from / (used in) operating activities	(1,077)	(6,448)

* Staff costs are reallocated in exploration & evaluation and administration and corporate costs.

2. Cash flows from investing activities		
2.1 Payments to acquire:		
(a) property, plant and equipment	-	(3)
(b) tenements (see item 10)	-	-
(c) investments	-	-
(d) other non-current assets	-	-

Consolidated statement of cash flows		Current quarter \$A'000	Year to date (12 months) \$A'000
2.2	Proceeds from the disposal of:		
	(a) property, plant and equipment	-	-
	(b) tenements (see item 10)	-	-
	(c) investments	-	-
	(d) other non-current assets	-	-
2.3	Cash flows from loans to other entities	-	-
2.4	Dividends received (see note 3)	-	-
2.5	Other (deposits paid net of refunds)	-	-
2.6	Net cash from / (used in) investing activities	-	(3)

3.	Cash flows from financing activities		
3.1	Proceeds from issues of shares	-	7,307
3.2	Proceeds from issue of convertible notes	-	-
3.3	Proceeds from exercise of share options	-	-
3.4	Transaction costs related to issues of shares, convertible notes or options	-	(737)
3.5	Proceeds from borrowings	3,203	3,203
3.6	Repayment of borrowings	-	-
3.7	Transaction costs related to loans and borrowings	-	-
3.8	Dividends paid	-	-
3.9	Other (provide details if material)	-	-
3.10	Net cash from / (used in) financing activities	3,203	9,773

4.	Net increase / (decrease) in cash and cash equivalents for the period		
4.1	Cash and cash equivalents at beginning of period	3,754	2,605
4.2	Net cash from / (used in) operating activities (item 1.9 above)	(1,077)	(6,448)
4.3	Net cash from / (used in) investing activities (item 2.6 above)	-	(3)
4.4	Net cash from / (used in) financing activities (item 3.10 above)	3,203	9,773
4.5	Effect of movement in exchange rates on cash held	240	193
4.6	Cash and cash equivalents at end of period	6,120	6,120

5. Reconciliation of cash and cash equivalents at the end of the quarter (as shown in the consolidated statement of cash flows) to the related items in the accounts	Current quarter \$A'000	Previous quarter \$A'000
5.1 Bank balances	2,995	742
5.2 Call deposits	44	44
5.3 Bank overdrafts		
5.4 Other (Mainly US dollar "Cash Backed" Bank Guarantee for Block 9 Cuba)	3,081	2,968
5.5 Cash and cash equivalents at end of quarter (should equal item 4.6 above)	6,120	3,754

6. Payments to directors of the entity and their associates	Current quarter \$A'000
6.1 Aggregate amount of payments to these parties included in item 1.2	67
6.2 Aggregate amount of cash flow from loans to these parties included in item 2.3	-
6.3 Include below any explanation necessary to understand the transactions included in items 6.1 and 6.2	

Director's fees and salaries paid to directors during the June 2018 quarter.

7. Payments to related entities of the entity and their associates	Current quarter \$A'000
7.1 Aggregate amount of payments to these parties included in item 1.2	-
7.2 Aggregate amount of cash flow from loans to these parties included in item 2.3	-
7.3 Include below any explanation necessary to understand the transactions included in items 7.1 and 7.2	

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8. Financing facilities available <i>Add notes as necessary for an understanding of the position</i>	Total facility amount at quarter end \$A'000	Amount drawn at quarter end \$A'000
8.1 Loan facilities	2,848	2,848
8.2 Credit standby arrangements	-	-
8.3 Other (please specify)	-	-
8.4 Include below a description of each facility above, including the lender, interest rate and whether it is secured or unsecured. If any additional facilities have been entered into or are proposed to be entered into after quarter end, include details of those facilities as well.		

On 19 April 2018, Melbana announced it had executed a loan facility agreement for US\$2.5 million. The key terms of the loan are:

1. Annualised interest rate of 15%;
2. Maturity Date of the loan is January 10, 2019;
3. Granting of first ranking security;
4. A personal guarantee from Melbana's Chairman, Mr Purcell, in favour of the lender; and
5. Drawdown is subject to the satisfaction of a number of minor conditions precedent.

9. Estimated cash outflows for next quarter	\$A'000
9.1 Exploration and evaluation	238
9.2 Development	
9.3 Production	
9.4 Staff costs	
9.5 Administration and corporate costs	892
9.6 Other (provide details if material)	
9.7 Total estimated cash outflows¹	1,130

10. Changes in tenements (items 2.1(b) and 2.2(b) above)	Tenement reference and location	Nature of interest	Interest at beginning of quarter	Interest at end of quarter
10.1 Interests in mining tenements and petroleum tenements lapsed, relinquished or reduced		-	-	-
10.2 Interests in mining tenements and petroleum tenements acquired or increased	-	-	-	-

Compliance statement

- 1 This statement has been prepared in accordance with accounting standards and policies which comply with Listing Rule 19.11A.
- 2 This statement gives a true and fair view of the matters disclosed.

Sign here:



Date: 12 July 2018

Company Secretary

Print name: Melanie Leydin

Notes

1. The quarterly report provides a basis for informing the market how the entity's activities have been financed for the past quarter and the effect on its cash position. An entity that wishes to disclose additional information is encouraged to do so, in a note or notes included in or attached to this report.
2. If this quarterly report has been prepared in accordance with Australian Accounting Standards, the definitions in, and provisions of, AASB 6: Exploration for and Evaluation of Mineral Resources and AASB 107: Statement of Cash Flows apply to this report. If this quarterly report has been prepared in accordance with other accounting standards agreed by ASX pursuant to Listing Rule 19.11A, the corresponding equivalent standards apply to this report.
3. Dividends received may be classified either as cash flows from operating activities or cash flows from investing activities, depending on the accounting policy of the entity.

LIST OF PETROLEUM TENEMENTS

PERMIT	LOCATION	MELBANA INTEREST (%)
Australia		
WA-488-P	Bonaparte Basin Offshore	100
AC/P50	Vulcan Sub-Basin Offshore	55*
AC/P51	Vulcan Sub-Basin Offshore	55*
New Zealand		
PEP51153	Taranaki Basin Onshore	30
Cuba		
Block 9	Onshore Cuba	100

*Both permits are subject to an option to acquire a 5% interest currently held by Far Cape Energy Pte Ltd ("Far Cape"). Under this option agreement, Melbana will carry Far Cape's participating interest in the first well should Melbana elect to drill a well in either permit.