

the clean alternative
Presentation to Shareholders
November 10, 2006

Emerging GTL province

Developed Gas Reserves

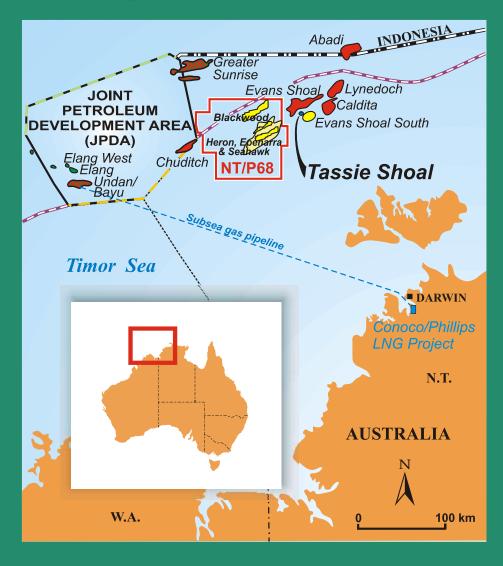
Bayu-Undan (~3.4 Tcf, wet)

Undeveloped Gas Reserves

- Greater Sunrise: 8.4 Tcf (wet)
- Abadi: 5 Tcf (CO₂)
- Evans Shoal: 6.6 Tcf (CO₂)
- Caldita: 2.9 Tcf (CO₂)
- Lynedoch: 1.5 Tcf (CO₂)
- Evans Shoal Sth: ? Tcf (?CO₂)

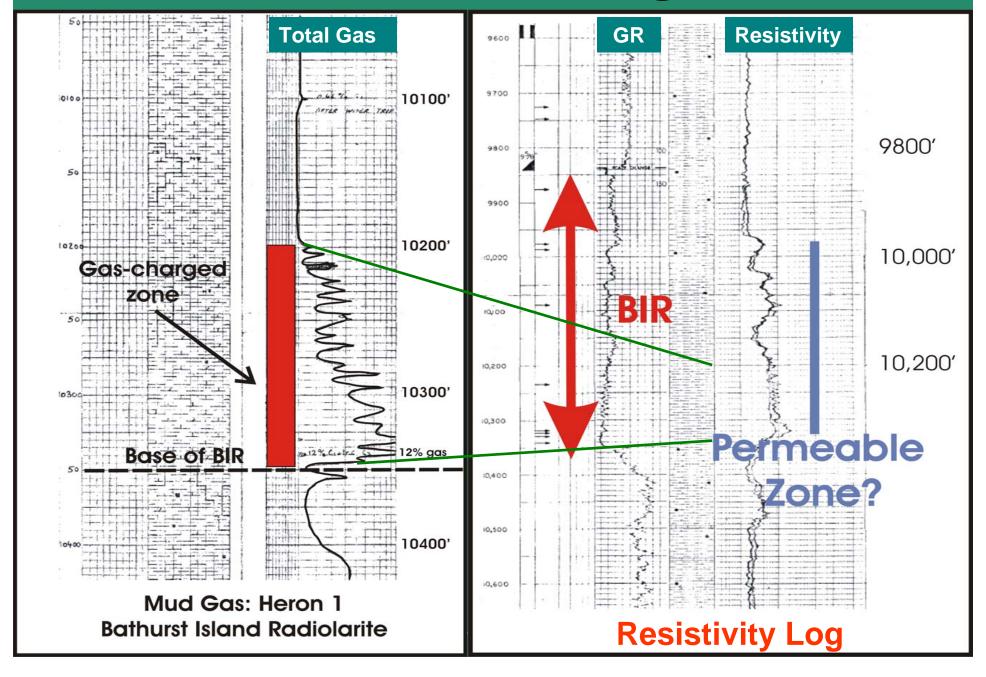
NT/P68: Significant potential

- 5 large structures
- 1 gas discovery (Heron-1)
- 14 Tcf mapped potential GIIP
- >120 bbls/mmcf liquids yield



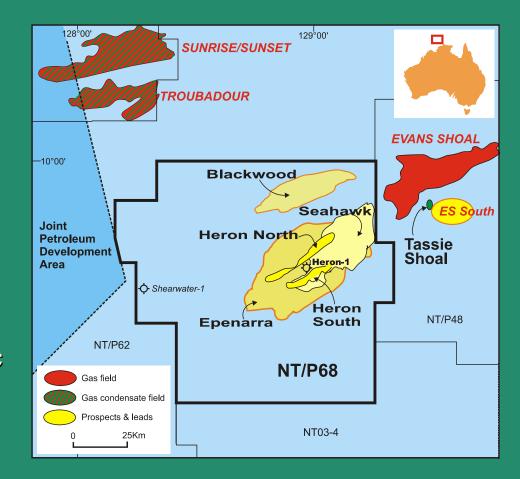


Heron-1 intersected 50m gas column



100% owned permit with gas discovery

- Epenarra structure
 - 1,200km² closure
 - ~6 Tcf (P50) wet GIP
 - Significant condensate potential
 - Drilled by Heron-1 (1972)
 - Est. CGR* 120-300 bbls/Mmscf
- Acquired 500km² 3D (Oct'06)
 + 600 km 2D (Nov'06) seismic
- Drilling: Aug'07
 - Heron-2
 - Blackwood-1
 - Heron-3



CGR = Condensate: Gas Ratio expressed as barrels condensate/million cubic feet gas

Methanol

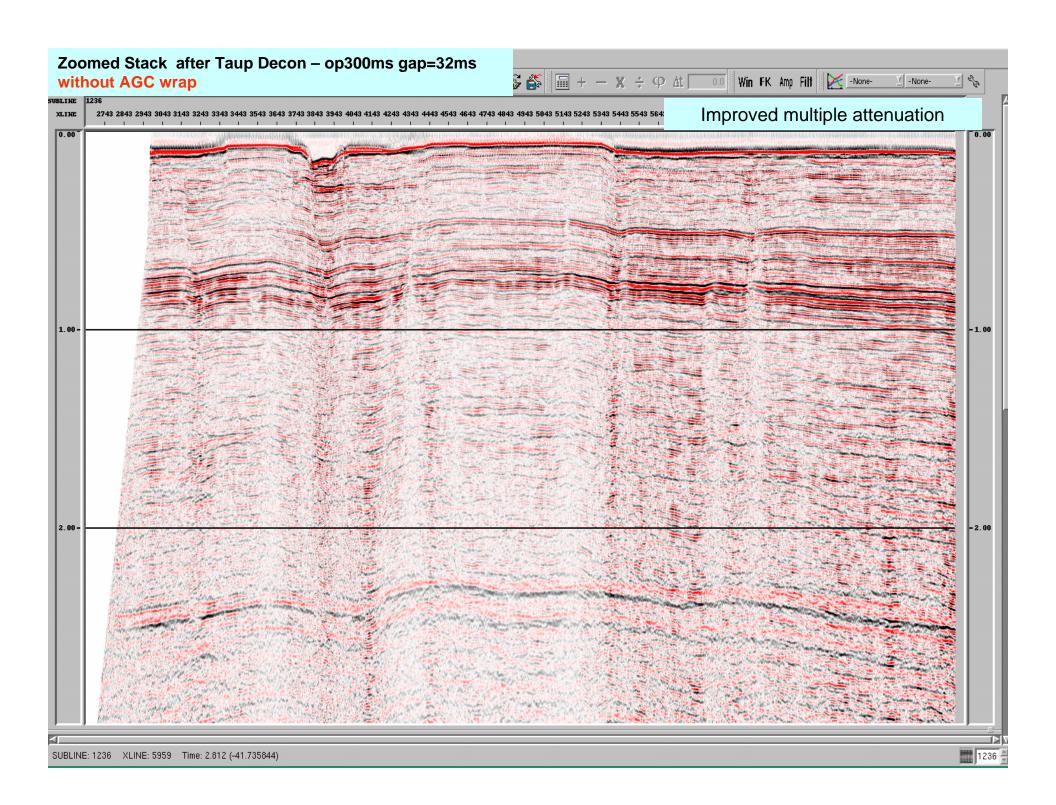
NT/P68 Activities 2006 – US\$11M



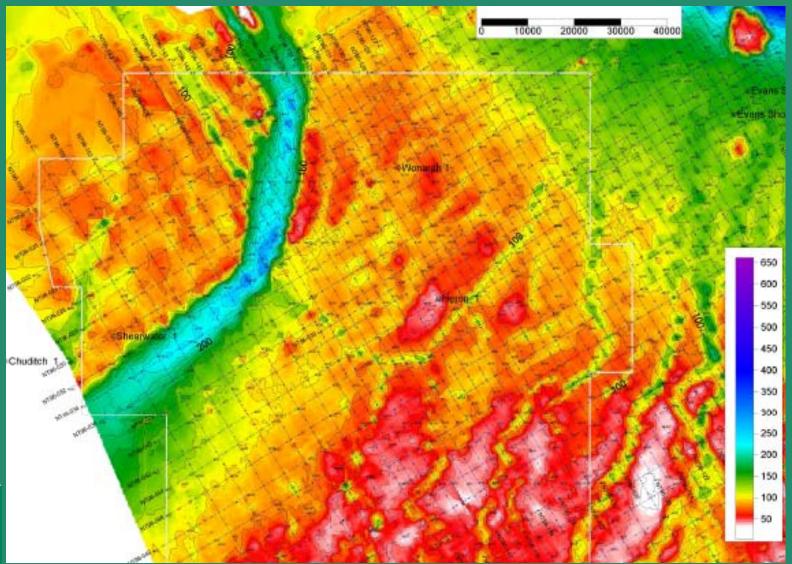
Orient Explorer: 500 sq km 3D over Epenarra (and Heron Plover structures) Confirm Heron-2 location

CGG Duke: 600 Line km 2D over Blackwood Structural mapping to confirm Blackwood-1 location



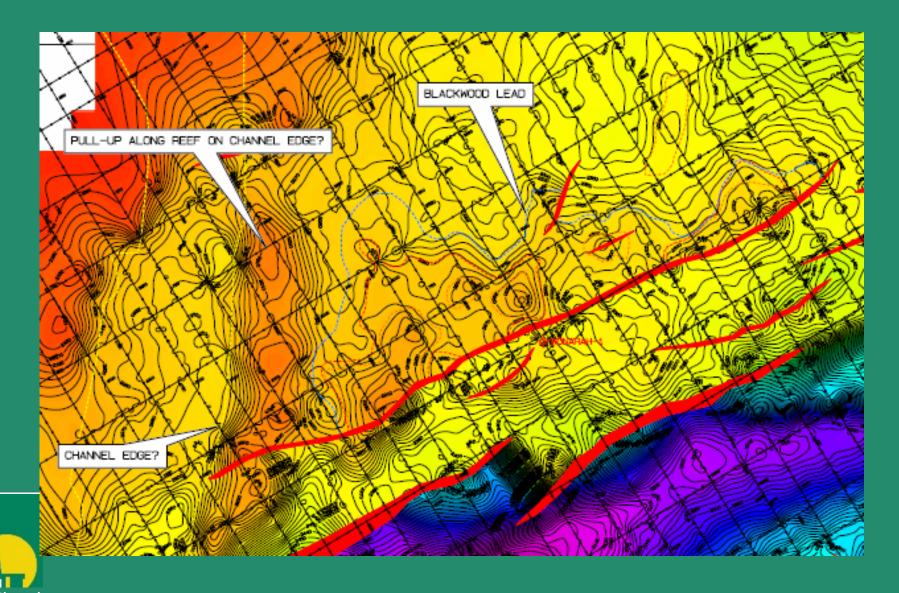


Seafloor: channels & carbonate reefs





Blackwood Closure Top Plover Formation: Depth



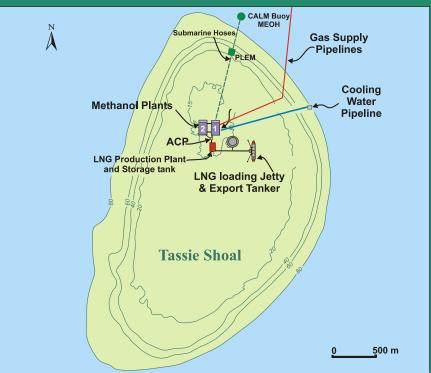
Seadrill West Atlas Jack-up Drilling Rig Secured for August 2007 to drill: Heron-2 **Blackwood-1** Heron-3

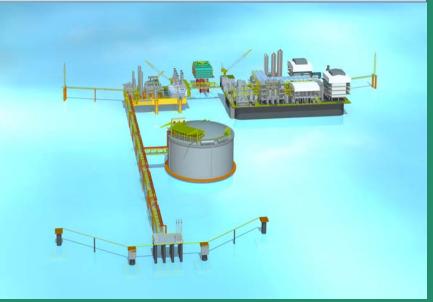




Tassie Shoal

- Shallow water (14m), 275km NW of Darwin in Australian waters
- Environmental approvals granted by Commonwealth Gov't for 50yrs
 - 2x 1.8 Mtpa MeOH plants (Dec02)
 - 1x ~3 Mtpa LNG plant (May04)
- Globally Competitive projects:
 - Methanol benefits from high CO₂
 - Competitive inputs
 - Proximity to gas
 - Eliminates long pipelines to shore
 - Pre-fabrication in Asia/tow to site
 - Transport cost advantage
 - Proximity to markets
 - Own port facilities









Conclusions

- Globally competitive GTL projects, robust economics
 - Lowest quartile production costs
 - Substantial capital cost savings (pipelines, pre-fabrication)
 - Managing capital risks key alliances (eg Air Products)
 - Pragmatic solution for high CO₂ 3rd party gas
- 50yr C'Wealth Government Environmental Approvals
 - Australia's only approved new greenfield LNG project
 - Assigned Major Project Facilitation Status
- Securing gas supply
 - 100% owned permit (NT/P68) Heron-1 gas discovery
 - Potential for high quality, liquids rich, low CO₂ gas
 - Retaining control ensures timely development of projects
 - 3D & 2D seismic 2006
 - Secured rig contract for Aug'07
 - 3rd party gas supply negotiations underway concurrently



The Company intends seeking shareholder approval for a change of name to MEO Australia Limited

The Company aims to broadening its focus to include natural gas production, LNG & Methanol production and possibly significant condensate production

MEO: methanol, energy & oil





Methanol Australia Limited Presentation Disclaimer

This presentation contains includes certain forward-looking statements that have been based on current expectations about future acts, events and circumstances. These forward-looking statements are, however, subject to risks, uncertainties and assumptions that could cause those acts, events and circumstances to differ materially from the expectations described in such forward-looking statements.

These factors include, among other things, commercial and other risks associated with estimation of potential hydrocarbon resources, the meeting of objectives and other investment considerations, as well as other matters not yet known to the Company or not currently considered material by the Company.

Methanol Australia accepts no responsibility to update any person regarding any error or omission or change in the information in this presentation or any other information made available to a person or any obligation to furnish the person with further information.

