

ASX & Media Release

MEO Accepts AC/P50 & AC/P51 Permit Renewal Offer

Key Points:

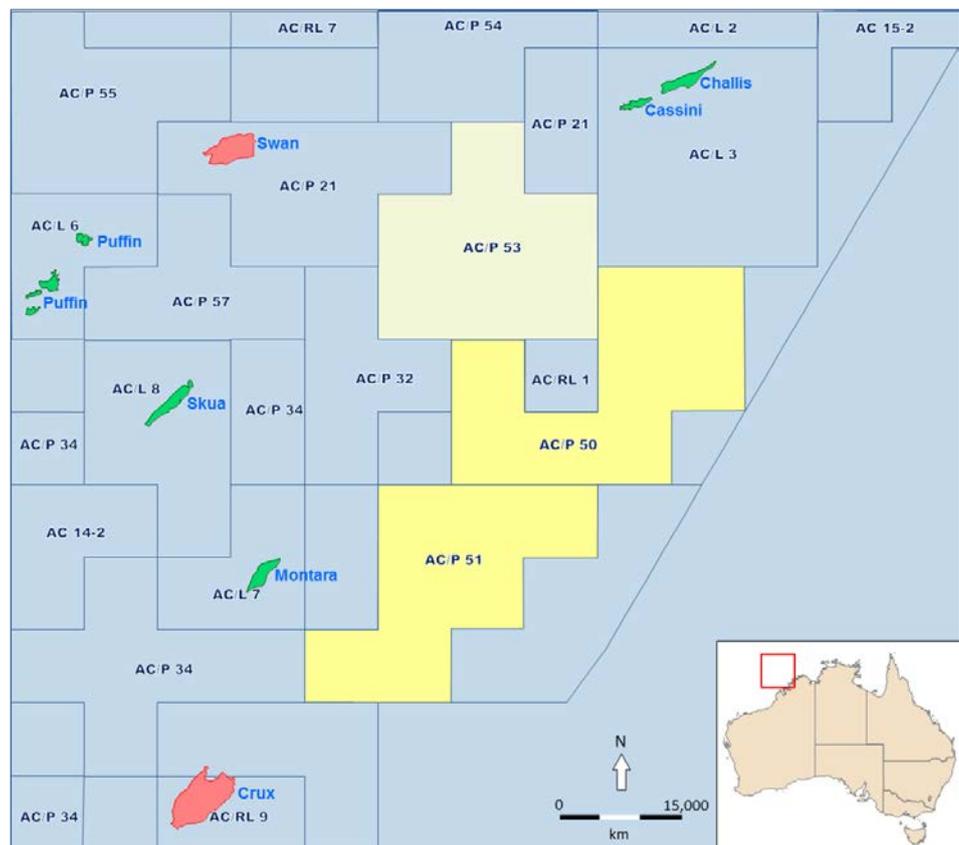
- MEO (100%) accepts offer from Titles Administrator to renew AC/P50 and AC/P51 permits
- Exploration Permits renewed for further 5 years
- Minimum work program requirement of studies and seismic reprocessing in first 3 years

MELBOURNE, AUSTRALIA (15th May, 2015)

MEO Australia Limited (ASX: **MEO**) advises that it has accepted a offers from the National Offshore Petroleum Titles Administrator (NOTPA) to renew the AC/P50 and AC/P51 exploration permits for a further five years.

The firm minimum work program requirement is for the first three years of the renewal and for each block consists of geological and geophysical studies and seismic data reprocessing. The discretionary secondary term work program, Years 4 and 5, contain one well in each permit.

AC/P50 and AC/P51 are located in the proven Vulcan Sub-basin, immediately to the east of the producing Montara oil field.



MEO has identified a trend of prospects and leads with some similar characteristics to Montara. The most mature of the features is the Ramble On prospect in AC/P51. The focus of the next phase of work will be to seek to further de-risk these prospects and leads as well as maturing other play types.

AC/P50 and AC/P51 Permit Renewal Offer Accepted



AC/P50 Renewal Work Program (commencing 2015)

Year	Minimum Work Requirements	Estimated Expenditure (indicative only) AU\$
1	Geological and Geophysical Studies, including Play Evaluation	250,000
2	567km ² 3D Reprocessing and Merge – Zeppelin and Onnia 3D Phase -1 Seismic Data	250,000
3	Geological and Geophysical Studies, including interpretation and Mapping of Reprocessed Seismic Data	250,000
4	One Exploration Well	20,000,000
5	Geological and Geophysical Studies, including analysis of well results	250,000

AC/P51 Renewal Work Program (commencing 2015)

Year	Minimum Work Requirements	Estimated Expenditure (indicative only) AU\$
1	Geological and Geophysical Studies, including Play Evaluation	250,000
2	619km ² 3D Reprocessing and Merge – Zeppelin and Onnia 3D Phase -1 Seismic Data	400,000
3	Geological and Geophysical Studies, including interpretation and Mapping of Reprocessed Seismic Data	250,000
4	One Exploration Well	20,000,000
5	Geological and Geophysical Studies, including Analysis of Well Results	250,000

A fourth supplementary target's statement will be lodged by MEO in respect of the above update shortly.

MEO's MD & CEO Peter Stickland commented on the announcement:

"MEO is pleased to accept the offer to renew AC/P50 and AC/P51, which are located in the commercially proven Vulcan Sub-basin. The firm minimum work requirements for the first three years are moderate and drilling is not until the required until the discretionary secondary term (Year 4 and 5). MEO's strategy is to advance its understanding of the prospectivity of these permits and seek funding partners prior undertaking exploratory drilling."

Peter Stickland
Managing Director & Chief Executive Officer